

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549  
**FORM 10-Q**

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934  
For the quarterly period ended September 30, 2014

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934  
Commission file number 0-12627

**Global Clean Energy Holdings, Inc.**  
Exact name of registrant as specified in its charter)

DELAWARE  
State or other jurisdiction of incorporation

87-0407858  
(IRS Employer Identification No.)

2790 Skypark Drive, Suite 105  
Torrance, California 90505  
(Address of principal executive offices)  
(310) 641-4234

Former Name or Former Address, if Changed Since Last Report

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company.

|                         |                          |                           |                                     |
|-------------------------|--------------------------|---------------------------|-------------------------------------|
| Large accelerated filer | <input type="checkbox"/> | Non-accelerated filer     | <input type="checkbox"/>            |
| Accelerated Filer       | <input type="checkbox"/> | Smaller reporting company | <input checked="" type="checkbox"/> |

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of the latest practicable date: As of January 20, 2015, the issuer had 339,187,545 shares of common stock issued and outstanding.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

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**GLOBAL CLEAN ENERGY HOLDINGS, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

|   | <b>September<br/>30,<br/>2014</b> | <b>December<br/>31,<br/>2013</b> |
|---|-----------------------------------|----------------------------------|
|   | <u>(unaudited)</u>                | <u></u>                          |
| <b>ASSETS</b>   |                                   |                                  |
| <b>CURRENT ASSETS</b>   |                                   |                                  |
| Cash and cash equivalents   | \$ 313,452                        | \$ 216,531                       |
| Accounts receivable   | 129,753                           | 38,559                           |
| Inventory   | 34,339                            | 37,296                           |
| Other current assets  | 174,912                           | 157,469                          |
| <b>Total Current Assets</b>   | <u>652,456</u>                    | <u>449,855</u>                   |
| <b>PROPERTY AND EQUIPMENT, NET</b>  | 15,053,855                        | 15,495,781                       |
| <b>INTANGIBLE ASSETS, NET</b>   | 3,789,030                         | 3,972,950                        |
| <b>OTHER NONCURRENT ASSETS</b>  | <u>6,039</u>                      | <u>7,021</u>                     |
| <b>TOTAL ASSETS</b>   | <u>\$ 19,501,380</u>              | <u>\$ 19,925,607</u>             |
| <b>LIABILITIES AND STOCKHOLDERS' DEFICIT</b>  |                                   |                                  |
| <b>CURRENT LIABILITIES</b>  |                                   |                                  |
| Accounts payable and accrued expenses   | \$ 3,715,074                      | \$ 3,807,646                     |
| Accrued payroll and payroll taxes   | 1,260,514                         | 1,170,223                        |
| Capital lease liability - current portion   | 793                               | 818                              |
| Notes payable - current portion   | 1,374,825                         | 1,376,000                        |
| Convertible notes payable   | 697,000                           | 567,000                          |
| <b>Total Current Liabilities</b>  | <u>7,048,206</u>                  | <u>6,921,687</u>                 |
| <b>LONG-TERM LIABILITIES</b>  |                                   |                                  |
| Accrued interest payable  | 3,881,508                         | 3,154,826                        |
| Accrued return on noncontrolling interest   | 9,420,592                         | 7,442,730                        |
| Mortgage notes payable  | 5,110,189                         | 5,110,189                        |
| <b>Total Long Term Liabilities</b>  | <u>18,412,289</u>                 | <u>15,707,745</u>                |
| <b>STOCKHOLDERS' DEFICIT</b>  |                                   |                                  |
| Preferred stock - \$0.001 par value; 50,000,000 shares authorized<br>Series B, convertible; 13,000 shares issued (aggregate liquidation<br>preference of \$1,300,000) | 13                                | 13                               |
| Common stock, \$0.001 par value; 500,000,000 shares authorized;<br>339,187,545 issued and outstanding   | 339,187                           | 339,187                          |
| Additional paid-in capital  | 25,644,337                        | 25,600,050                       |
| Accumulated deficit   | (28,956,385)                      | (28,338,875)                     |
| Accumulated other comprehensive loss  | (93,190)                          | (63,020)                         |
| <b>Total Global Clean Energy Holdings, Inc. Stockholders' Deficit</b>   | <u>(3,066,038)</u>                | <u>(2,462,645)</u>               |
| <b>Noncontrolling interests</b>   | <u>(2,893,077)</u>                | <u>(241,180)</u>                 |
| <b>Total Stockholders' Deficit</b>  | <u>(5,959,115)</u>                | <u>(2,703,825)</u>               |
| <b>TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT</b>  | <u>\$ 19,501,380</u>              | <u>\$ 19,925,607</u>             |

The accompanying notes are an integral part of these condensed unaudited consolidated financial statements

**GLOBAL CLEAN ENERGY HOLDINGS, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**  
(unaudited)

|  | For the Three Months<br>Ended |                     | For the nine months Ended |                       |
|--|-------------------------------|---------------------|---------------------------|-----------------------|
|  | September 30,                 |                     | September 30,             |                       |
|  | 2014                          | 2013                | 2014                      | 2013                  |
| Revenue  | \$ 495,796                    | \$ 59,903           | \$ 741,500                | \$ 163,843            |
| Subsidy Income   | 284                           | -                   | 1,246                     | 50,515                |
| Total Revenue  | <u>496,080</u>                | <u>59,903</u>       | <u>742,746</u>            | <u>214,358</u>        |
| Operating Expenses   |                               |                     |                           |                       |
| General and administrative   | 535,031                       | 442,781             | 1,610,697                 | 1,683,944             |
| Loss on sale of investment held for sale                             | -                             | -                   | -                         | 178,896               |
| Write down of impaired long lived assets                             | -                             | -                   | -                         | 306,542               |
| Plantation operating costs   | 21,580                        | 97,853              | 83,804                    | 715,686               |
| Total Operating Expenses   | <u>532,654</u>                | <u>540,634</u>      | <u>1,670,544</u>          | <u>2,885,068</u>      |
| Loss from Operations   | <u>(36,574)</u>               | <u>(480,731)</u>    | <u>(927,798)</u>          | <u>(2,670,710)</u>    |
| Other Income (Expenses)  |                               |                     |                           |                       |
| Other income   | 290                           | 57                  | 298                       | 80                    |
| Interest expense   | (293,236)                     | (225,163)           | (895,220)                 | (683,569)             |
| Gain on settlement of liabilities                                    | -                             | -                   | -                         | 24,966                |
| Gain on disposal of fixed assets                                     | 23,597                        | -                   | 23,597                    | -                     |
| Foreign currency transaction gain (loss)                             | 119                           | 508                 | 204                       | 508                   |
| Other Expenses, Net  | <u>(292,827)</u>              | <u>(224,598)</u>    | <u>(894,718)</u>          | <u>(658,015)</u>      |
| Net Loss   | (329,401)                     | (705,329)           | (1,822,516)               | (3,328,724)           |
| Less Net Loss Attributable to the Noncontrolling Interest            | <u>(387,627)</u>              | <u>(323,044)</u>    | <u>(1,205,007)</u>        | <u>(1,688,468)</u>    |
| Net Income (Loss) Attributable to Global Clean Energy Holdings, Inc. | <u>\$ 58,226</u>              | <u>\$ (382,285)</u> | <u>\$ (617,509)</u>       | <u>\$ (1,640,256)</u> |
| <b>Basic Income (Loss) per Common Share:</b>                         |                               |                     |                           |                       |
| Net Income (Loss) per Common Share                                   | <u>\$ 0.00017</u>             | <u>\$ (0.0011)</u>  | <u>\$ (0.0018)</u>        | <u>\$ (0.0053)</u>    |
| <b>Basic Weighted-Average Common Shares Outstanding</b>              | <u>339,187,545</u>            | <u>339,187,545</u>  | <u>339,187,545</u>        | <u>307,187,545</u>    |
| <b>Diluted Income (Loss) per Common Share:</b>                       |                               |                     |                           |                       |
| Net Income (Loss) per Common Share                                   | <u>\$ 0.00017</u>             | <u>\$ (0.0011)</u>  | <u>\$ (0.0018)</u>        | <u>\$ (0.0053)</u>    |
| <b>Diluted Weighted-Average Common Shares Outstanding</b>            | <u>352,154,664</u>            | <u>339,187,545</u>  | <u>339,187,545</u>        | <u>307,187,545</u>    |

The accompanying notes are an integral part of these condensed unaudited consolidated financial statements

**GLOBAL CLEAN ENERGY HOLDINGS, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(unaudited)

|   | <b>For the nine months ended</b> |                     |
|---|----------------------------------|---------------------|
|   | <b>September 30,</b>             |                     |
|   | <b>2014</b>                      | <b>2013</b>         |
| <b>Operating Activities</b>   |                                  |                     |
| Net loss  | \$ (1,822,516)                   | \$ (3,328,724)      |
| Adjustments to reconcile net loss to net cash used in operating activities: |                                  |                     |
| Share-based compensation  | 44,287                           | 122,689             |
| Write down of long lived assets   | -                                | 15,000              |
| Write down of inventory   | -                                | 306,542             |
| Gain on disposal of fixed assets  | (23,957)                         | -                   |
| Loss on sale of investment held for sale                                    | -                                | 179,406             |
| Depreciation and amortization   | 556,913                          | 350,956             |
| Changes in operating assets and liabilities:                                |                                  |                     |
| Accounts receivable   | (91,327)                         | (10,000)            |
| Inventory   | 2,756                            | 90,721              |
| Other current assets  | (39,112)                         | 119,222             |
| Accounts payable and accrued expenses                                       | 734,984                          | 985,846             |
| Other noncurrent assets   | 81                               | 11,217              |
| Net Cash Used in Operating Activities                                       | <u>(637,891)</u>                 | <u>(1,157,125)</u>  |
| <b>Investing Activities</b>   |                                  |                     |
| Plantation development costs  | (330,795)                        | (944,670)           |
| Purchase of property and equipment  | (3,412)                          | (3,106)             |
| Proceeds from sale of property and equipment                                | -                                | 186,737             |
| Net Cash Used in Investing Activities                                       | <u>(334,207)</u>                 | <u>(761,039)</u>    |
| <b>Financing Activities</b>   |                                  |                     |
| Proceeds from issuance of preferred membership in GCE Mexico I, LLC         | 952,435                          | 1,310,030           |
| Proceeds from notes payable   | 130,000                          | -                   |
| Payments on capital leases and notes payable                                | (1,175)                          | (43,698)            |
| Proceeds from exercise of warrants  | -                                | 55,041              |
| Net Cash Provided by Financing Activities                                   | <u>1,081,260</u>                 | <u>1,321,373</u>    |
| <b>Effect of exchange rate changes on cash</b>                              | <u>(12,241)</u>                  | <u>(104,237)</u>    |
| <b>Net change in Cash and Cash Equivalents</b>                              | 96,921                           | (701,028)           |
| <b>Cash and Cash Equivalents at Beginning of Period</b>                     | 216,531                          | 941,579             |
| <b>Cash and Cash Equivalents at End of Period</b>                           | <u>\$ 313,452</u>                | <u>\$ 240,551</u>   |
| <b>Supplemental Disclosures of Cash Flow Information:</b>                   |                                  |                     |
| Cash paid for interest  | \$ -                             | \$ 9,513            |
| Cash (received) / paid for income tax                                       | \$ 1,029                         | \$ (764)            |
| Accrual of return on noncontrolling interest                                | \$ 1,977,862                     | \$ 1,846,446        |
| Write down of debt and release of Fixed Assets                              | \$ 190,500                       | -                   |
| Intangible assets and equipment acquired                                    | \$ -                             | \$ 4,077,765        |
| Inventory acquired  | -                                | 430,141             |
| Other current assets assumed  | -                                | 260                 |
| Other current liabilities assumed   | -                                | (2,408,066)         |
| Net assets acquired   | <u>\$ -</u>                      | <u>\$ 2,100,100</u> |
| Notes payable issued  | -                                | \$ (1,300,000)      |
| Common stock issued   | -                                | \$ (800,000)        |

The accompanying notes are an integral part of these condensed unaudited consolidated financial statements

**GLOBAL CLEAN ENERGY HOLDINGS, INC. AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**  
(unaudited)

|   | <u>For the Three Months Ended</u><br><u>September 30,</u> |                     | <u>For the Nine Months Ended</u><br><u>September 30,</u> |                       |
|---|---|---------------------|--|-----------------------|
|   | 2014  | 2013                | 2014   | 2013                  |
| Net Loss  | \$ (329,401)  | \$ (705,329)        | \$ (1,822,516)   | \$ (3,328,724)        |
| Other comprehensive income (loss)- foreign currency translation adjustment    | <u>48,062</u>   | <u>(410,235)</u>    | <u>93,947</u>  | <u>(148,135)</u>      |
| Comprehensive Loss  | (281,339)   | (1,115,564)         | (1,728,569)  | (3,476,859)           |
| Add net loss attributable to the noncontrolling interest                      | 387,627   | 323,044             | 1,205,007  | 1,688,468             |
| Add other comprehensive loss (income) attributable to noncontrolling interest | (116,599)   | 290,193             | (124,117)  | 69,452                |
| Comprehensive Loss Attributable to Global Clean Energy Holdings, Inc.         | <u>\$ (10,311)</u>  | <u>\$ (502,328)</u> | <u>\$ (647,679)</u>                                      | <u>\$ (1,718,939)</u> |

The accompanying notes are an integral part of these condensed unaudited consolidated financial statements

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**GLOBAL CLEAN ENERGY HOLDINGS, INC. AND SUBSIDIARIES**  
**Notes to Consolidated Financial Statements**

This summary of significant accounting policies is presented to assist the reader in understanding and evaluating the Company's financial statements. The financial statements and notes are the representations of the Company's management, which is responsible for their integrity and objectivity. The accounting policies conform to generally accepted accounting principles and have been consistently applied in the preparation of the financial statements.

**Note 1 – History and Basis of Presentation**

***History***

Global Clean Energy Holdings, Inc. (the "Company") is a U.S.-based, multi-national, energy agri-business focused on the development of non-food based bio-feedstocks.

The Company was originally incorporated under the laws of the State of Utah on November 20, 1991. On July 19, 2010, the reincorporation of the company from a Utah corporation to a Delaware corporation was completed, as approved by shareholders.

***Principles of Consolidation***

The condensed consolidated financial statements, the ("financial statements") include the accounts of Global Clean Energy Holdings, Inc., its subsidiaries, and the variable interest entities of GCE Mexico I, LLC a Delaware limited liability company ("GCE Mexico"), and its Mexican subsidiaries (Asideros, Asideros 2 and Asideros 3). The financial statements include Sustainable Oils, Inc., a wholly owned subsidiary, from the acquisition date of March 13, 2013. All significant intercompany transactions have been eliminated in consolidation.

Generally accepted accounting principles require that if an entity is the primary beneficiary of a variable interest entity (VIE), the entity should consolidate the assets, liabilities and results of operations of the VIE in its consolidated financial statements. Global Clean Energy Holdings, Inc. considers itself to be the primary beneficiary of GCE Mexico, and its Mexican subsidiaries, and accordingly, has consolidated these entities since their formation beginning in April 2008, with the equity interests of the unaffiliated investors in GCE Mexico presented as Noncontrolling Interests in the accompanying condensed consolidated financial statements.

Under ASC 810-10 the Primary Beneficiary is the party that has both of the following:

1. The power to make decisions regarding the activities that most significantly impact the success of the VIE, and
2. The obligation to absorb losses or rights to receive benefits of the entity that could potentially be significant to the VIE.

When multiple parties make decisions over different activities of the entity, only the party with power to direct the activities that most significantly impacts the entity's economic performance will have satisfied the first condition. Global Clean Energy Holdings, Inc. exercises complete operational control over GCE Mexico and its subsidiaries, as these rights were specifically granted to Global Clean Energy Holdings, Inc. under the GCE Mexico's Operating Agreement (the "LLC Agreement").

Global Clean Energy Holdings, Inc. satisfies the second condition because as owner of a 50% profits interest, Global Clean Energy Holdings, Inc. is expected to receive the benefits or the largest amounts of profits and cash distributions allocated by GCE Mexico. GCEH owns 1% of Asideros 1, Asideros 2 and Asideros 3, and the balance is owned by GCE Mexico. Accordingly, GCEH owns 50.5% of Asideros 1, Asideros 2 and Asideros 3

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either directly or through our common membership interest in GCE Mexico. The partners' right to receive a preferred return on their investment does not qualify as a "right to receive residual returns" of GCE Mexico.

The guidance also states that "in a multi-tiered legal-entity structure, a reporting entity should generally begin its evaluation at the lowest-level entity. Each entity within the structure should then be evaluated on a consolidated basis. The attributes and variable interests of the underlying consolidated entities become those of the parent company upon consolidation".

GCE Mexico holds, directly, 99% of the voting interest in the subsidiaries pursuant to the Agency Agreement. GCEH's rights as Manager of GCE Mexico and as the sole Director of the subsidiaries enables GCEH to conclude that these powers, together with the 50% membership interest in GCE Mexico, gives Global Clean Energy Holdings, Inc. a controlling financial interest and therefore is the primary beneficiary.

**GCE MEXICO I, LLC AND SUBSIDIARIES  
CONDENSED CONSOLIDATED BALANCE SHEETS**

|  | <b>September<br/>30,<br/>2014</b> | <b>December<br/>31,<br/>2013</b> |
|--|-----------------------------------|----------------------------------|
|  | <u>(unaudited)</u>                | <u></u>                          |
| <b>ASSETS</b>                                |                                   |                                  |
| <b>CURRENT ASSETS</b>                        | 227,755                           | 339,900                          |
| <b>PROPERTY AND EQUIPMENT, NET</b>           | 14,593,063                        | 14,911,720                       |
| <b>OTHER NONCURRENT ASSETS</b>               | 3,413                             | 3,522                            |
| <b>TOTAL ASSETS</b>                          | <u>\$ 14,824,231</u>              | <u>\$ 15,255,142</u>             |
| <b>LIABILITIES AND STOCKHOLDERS' DEFICIT</b> |                                   |                                  |
| <b>CURRENT LIABILITIES</b>                   | 298,315                           | 378,438                          |
| <b>LONG-TERM LIABILITIES</b>                 | <u>18,196,954</u>                 | <u>16,297,060</u>                |
|  | <u>\$ 18,495,269</u>              | <u>\$ 16,675,498</u>             |

The amount of cash or cash equivalent balances held at September 30, 2014 represents cash held in our corporate accounts and our joint venture accounts. Of these amounts, \$107,131 may be used for our general corporate purposes, with the remaining balance of approximately \$206,000 is anticipated to be used in the operations of the Tizimin, Mexico farms owned by the GCE Mexico I, LLC joint venture, which is included in "Current Assets" above. As a result, the GCE Mexico I, LLC funds will not be available for our corporate working capital or other purposes, and are not available to reduce indebtedness.

In March 2013, the Company acquired 100% of all of the outstanding membership interests of Sustainable Oils, LLC, a Delaware limited liability company. Accordingly, the consolidated financial statements for periods after that acquisition include the assets, liabilities and results of operations of that entity.

***Unaudited Interim Condensed Consolidated Financial Statements***

The accompanying (a) condensed consolidated Balance Sheet at December 31, 2013 has been derived from audited statements and (b) the unaudited condensed consolidated financial statements as of September 30, 2014 and 2013 have been prepared by the Company pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted pursuant to such rules and regulations. In the opinion of management, all adjustments and disclosures necessary for a fair presentation of these financial statements have been included and are of normal, recurring nature. These financial statements should be read in conjunction with the financial statements and notes

thereto included in the Company's annual report on Form 10-K For the year ended December 31, 2013, as filed with the Securities and Exchange Commission. The results of operations for the nine months ended September 30, 2014, may not be indicative of the results that may be expected for the year ending December 31, 2014.

#### Accounting for Agricultural Operations

All costs incurred until the actual planting of the Jatropha Curcas plant are capitalized as plantation development costs, and are included in "Property and Equipment" on the balance sheet. Plantation development costs are being accumulated in the balance sheet during the development period and are accounted for in accordance with accounting standards for Agricultural Producers and Agricultural Cooperatives. The direct costs associated with each farm and the production of the Jatropha revenue streams have been deferred and accumulated as a noncurrent asset, "Deferred Growing Costs", on the balance sheet. These costs will be recognized as a Cost of Good Sold in the period the revenue is recognized. Other general costs without expected future benefits are expensed when incurred.

#### Inventory

The Company uses the FIFO valuation method for its inventories, which consist almost entirely of finished goods. The Company records no inventories above their acquisition costs. There were no losses related to the valuation of inventory during the nine months ended September 30, 2014.

#### Income/Loss per Common Share

Income/Loss per share amounts are computed by dividing income or loss applicable to the common shareholders of the Company by the weighted-average number of common shares outstanding during each period. Diluted income or loss per share amounts are computed assuming the issuance of common stock for potentially dilutive common stock equivalents. The number of dilutive warrants and options is computed using the treasury stock method, whereby the dilutive effect is reduced by the number of treasury shares the Company could purchase with the proceeds from exercises of warrants and options.

|  | For the three months ended<br>September 30, |              | For the nine months ended<br>September 30, |                |
|--|---|--------------|--|----------------|
|  | 2014  | 2013         | 2014                                       | 2013           |
| Net Income (loss)                                  | \$ 58,226                                   | \$ (382,285) | \$ (617,509)                               | \$ (1,640,256) |
| Basic Weighted-Average Common Shares Outstanding   | 339,187,545                                 | 339,187,545  | 339,187,545                                | 307,187,545    |
| Effect of dilutive securities                      |   |              |  |                |
| Convertible preferred stock - Series B             | 11,818,181                                  | -            | -  | -              |
| Warrants   | 76,923                                      | -            | -  | -              |
| Options  | 1,075,015                                   | -            | -  | -              |
| Diluted Weighted-Average Common Shares Outstanding | 352,154,664                                 | 339,187,545  | 339,187,545                                | 307,187,545    |
| Basic Income (loss) Per Common Share               | 0.00017                                     | (0.0011)     | (0.0018)                                   | (0.0053)       |
| Diluted Income (loss) Per Common Share             | 0.00017                                     | (0.0011)     | (0.0018)                                   | (0.0053)       |

The following instruments are currently antidilutive and have been excluded from the calculations of diluted income or loss per share for the nine months ended September 30, 2013, and the three months ended September 30, 2014 and 2013, as follows:

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|   | September 30,     |                    |
|---|-------------------|--------------------|
|   | 2014              | 2013               |
| Convertible notes                             | 18,900,000        | 18,900,000         |
| Convertible preferred stock - Series B        | 11,818,181        | 11,818,181         |
| Warrants                                      | 3,083,332         | 24,585,662         |
| Compensation-based stock options and warrants | 43,576,243        | 69,208,483         |
|   | <u>77,377,756</u> | <u>124,512,326</u> |

### **Revenue Recognition**

Revenue is recognized when all of the following criteria are met: persuasive evidence of an arrangement exists; delivery has occurred or services have been rendered; the seller's price to the buyer is fixed or determinable; collectability is reasonably assured; and title and the risks and rewards of ownership have transferred to the buyer. Value added taxes collected on revenue transactions are excluded from revenue and are included in accounts payable until remittance to the taxation authority.

Jatropha and Camelina biofuel revenue - The Company's long-term primary source of revenue currently is expected to be crude Jatropha oil. Revenue will be recognized net of sales or value added taxes and upon transfer of significant risks and rewards of ownership to the buyer. Revenue is not recognized when there are significant uncertainties regarding recovery of the consideration due, associated costs or the possible return of goods. For the nine months ended September 30, 2014, the Company had no material Jatropha or Camelina biofuel revenue.

Advisory services revenue - The Company provides development and management services to other companies regarding their bio-fuels and/or feedstock-Jatropha development operations, on a fee for services basis. The advisory services revenue is recognized upon completion of the work in accordance with each advisory contract.

Agricultural subsidies revenue - the Company receives agricultural subsidies from the Mexican government to supplement the farm development and planting of new trees. Due to the uncertainty of these payments, the revenue is recognized when the payments are received. We recognize these funds as revenue due to these payments being disbursed to supplement the Company's income and not as direct payments for any specified farming expense. For the nine months ended September 30, 2014, the Company had limited subsidies revenue.

### **Long lived assets**

The Company regularly evaluates its property and equipment and other long-lived assets for impairment based on its classification as a) held for sale or b) to be held and used. Several criteria must be met before an asset is classified as held for sale, including that management with the appropriate authority commits to a plan to sell the asset at a reasonable price in relation to its fair value and is actively seeking a buyer. There were no assets held for sale at September 30, 2014. For assets held for sale, the Company recognizes the asset at the lower of carrying value or fair market value less costs to sell, as estimated based on comparable asset sales, offers received, or a discounted cash flow model. For assets to be held and used, the Company reviews for impairment whenever indicators of impairment exist. The Company then compares the estimated future cash flows, at an average growth rate of 30% after 2015, of the asset, on an undiscounted basis, to the carrying value of the asset. If the undiscounted cash flows exceed the carrying value, no impairment is indicated. If the undiscounted cash flows do not exceed the carrying value, then an impairment is recorded based on the fair value of the asset, typically measured using a discounted cash flow model with a discount rate of 65%. The projected cash flows used in the companies impairment test is over a 15 year period using approved forecasts. The Company's assumptions related

to the growth rate and the cash flow discount rate is management's estimates based on historical trends in the farm development and growth in the yield from the trees.

#### **Fair Value of Financial Instruments**

The carrying amounts reported in the consolidated balance sheets for accounts receivable and payable approximate fair value because of the immediate or short-term maturity of these financial instruments. The carrying amounts reported for the various notes payable and the mortgage notes payable approximate fair value because the underlying instruments are at interest rates which approximate current market rates.

#### **Estimates**

Management uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and reported revenues and expenses. Significant estimates used in preparing these financial statements include a) those assumed in determining the valuation of common stock, warrants, and stock options, b) estimated useful lives of plantation equipment and plantation development costs, and c) undiscounted future cash flows for purpose of evaluating possible impairment of long-term assets. It is at least reasonably possible that the significant estimates used will change within the next year.

#### **Foreign Currency**

During 2014, the Company had operations located in the United States, Mexico and the Dominican Republic. For these foreign operations, the functional currency is the local country's currency. Consequently, revenues and expenses of operations outside the United States of America are translated into U.S. dollars using weighted average exchange rates, while assets and liabilities of operations outside the United States of America are translated into U.S. dollars using exchange rates at the balance sheet date. The effects of foreign currency translation adjustments are included in equity (deficit) as a component of accumulated other comprehensive loss in the accompanying consolidated financial statements. Foreign currency transaction adjustments are included in other income (expense) in the Company's results of operations.

The Company has not entered into derivative instruments to offset the impact of foreign currency fluctuations.

#### **Stock Based Compensation**

The Company recognizes compensation expense for stock-based awards expected to vest on a straight-line basis over the requisite service period of the award based on their grant date fair value. The Company estimates the fair value of stock options using a Black-Scholes option pricing model which requires management to make estimates for certain assumptions regarding risk-free interest rate, expected life of options, expected volatility of stock and expected dividend yield of stock.

#### **Comprehensive Income**

In September 2011, the FASB issued authoritative guidance requiring entities to report components of other comprehensive income in either a single continuous statement or in two separate, but consecutive statements of net income and other comprehensive income. The Company has included a consolidated statement of comprehensive income for the nine months ended September 30, 2014 and 2013.

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### New Account Guidelines

In August 2014, the FASB issued ASU No. 2014-15, "Presentation of Financial Statements - Going Concern." The amendments in this update provide guidance in U.S. GAAP about management's responsibilities to evaluate whether there is substantial doubt about an entity's ability to continue as a going concern and to provide related footnote disclosures. The main provision of the amendments are for an entity's management, in connection with the preparation of financial statements, to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the entity's ability to continue as a going concern within one year after the date that the financial statements are issued. Management's evaluation should be based on relevant conditions and events that are known or reasonably knowable at the date the consolidated financial statements are issued. When management identifies conditions or events that raise substantial doubt about an entity's ability to continue as a going concern, the entity should disclose information that enables users of the consolidated financial statements to understand all of the following: (1) principal conditions or events that raised substantial doubt about the entity's ability to continue as a going concern (before consideration of management's plans); (2) management's evaluation of the significance of those conditions or events in relation to the entity's ability to meet its obligations; and (3) management's plans that alleviated substantial doubt about the entity's ability to continue as a going concern or management's plans that are intended to mitigate the conditions or events that raise substantial doubt about the entity's ability to continue as a going concern. The amendments in this update are effective for interim and annual reporting periods after December 15, 2016 and early application is permitted. The Company is currently assessing this guidance for future implementation.

#### **Note 2 – Going Concern Considerations**

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As shown in the accompanying consolidated financial statements, the Company incurred losses from operations applicable to its common shareholders of \$617,509 and \$1,640,256 for the nine months ended September 30, 2014, and 2013, respectively, and has an accumulated deficit applicable to its common shareholders of \$28,956,385 at September 30, 2014. The Company also used cash in operating activities of \$637,891 and \$1,115,125 during the nine months ended September 30, 2014 and 2013, respectively. At September 30, 2014, the Company had negative working capital of \$6,395,750. These factors raise substantial doubt about the Company's ability to continue as a going concern.

The Company commenced its business related to the cultivation and production of oil from the seed of the Jatropha plant in September 2007. Management plans to meet its cash needs through various means including securing financing, entering into joint ventures, and developing the current business model. In order to fund its operations, the Company has received \$22,111,826 in capital contributions from the preferred membership interest in GCE Mexico I, LLC ("GCE Mexico"), has issued mortgages in the total amount of \$5,110,189 for the acquisition of land through September 30, 2014. The Company is developing the new business operation to participate in the rapidly growing bio-diesel industry. While the Company expects to be successful in this new venture, there is no assurance that its business plan will be economically viable. The ability of the Company to continue as a going concern is dependent on that plan's success. The financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

#### **Note 3 – Jatropha Business Venture**

The Company entered into the bio-fuels business in 2007 by acquiring certain trade secrets, know-how, business plans, term sheets, business relationships, and other information relating to the cultivation and production of seed oil from the Jatropha plant for the production of bio-diesel, and by entering into certain employment agreements and property management agreements. Subsequent to entering into these transactions, the Company acquired certain real property in Mexico it believed to be suitable for cultivating the Jatropha plant. During 2008, GCE Mexico's subsidiary acquired the land in Mexico for the cultivation of the Jatropha plant. In July 2009, the

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Company acquired Technology Alternatives, Limited (“TAL”), a company formed under the laws of Belize that had developed a farm in Belize for cultivation of the Jatropha plant and provided technical advisory services for the propagation of the Jatropha plant. In March 2010, the Company formed Asideros 2, a Mexican corporation, which has acquired additional land in Mexico adjacent to the land acquired by Asideros 1. In October 2011, the Company formed Asideros 3, a Mexican Corporation, which has acquired land in Mexico close to the land acquired by Asideros 1 and Asideros 2. All of these transactions are described in further detail in the remainder of the notes.

#### **GCE Mexico I, LLC and Subsidiaries**

GCE Mexico was organized primarily to facilitate the acquisition of the initial 5,000 acres of farm land (the Jatropha Farm) in the State of Yucatan in Mexico to be used primarily for the (i) cultivation of *Jatropha curcas*, (ii) the marketing and sale of the resulting fruit, seeds, or pre-processed crude Jatropha oil, whether as biodiesel, feedstock, biomass or otherwise, and (iii) the sale of carbon value, green fuel value, or renewable energy credit value (and other similar environmental attributes) derived from activities at the Jatropha Farm.

Under GCE Mexico’s operating agreement, as amended (the “LLC Agreement”), the Company owns 50% of the issued and outstanding common membership units of GCE Mexico. The remaining 50% of the common membership units was initially issued to five investors. The Company and the other owners of the common membership interest were not required to make capital contributions to GCE Mexico.

In addition, two investors agreed to invest in GCE Mexico through the purchase of preferred membership units and through the funding of the purchase of land in Mexico. An aggregate of 1,000 preferred membership units were issued to these two investors who each agreed to make capital contributions to GCE Mexico in installments and as required, fund the development and operations of the Jatropha Farm. In November 2012, one of the two investors transferred 100% of the interest to the other investor. The preferred members have made capital contributions of \$952,435 and \$1,310,030 during the nine months ended September 30, 2014 and 2013, respectively, and total contributions of \$22,111,826 have been received by GCE Mexico from these investors since the execution of the LLC Agreement. The LLC Agreement calls for additional contributions from the investors, as requested by management and as required by the operation in 2013 and the following years. The holder of the preferred membership interest is entitled to earn a preferential 12% per annum cumulative compounded return on the cumulative balance of the preferred membership interest. The preferential return increased by \$1,977,862, and \$1,846,446 during the nine months ended September 30, 2014 and 2013, respectively, and totals \$9,420,592 at September 30, 2014.

The net income or loss of the three Mexican subsidiaries that own the Mexico farms is allocated to the shareholders based on their respective equity ownership; 99% of the equity of each subsidiary is owned by GCE Mexico and 1% is owned by the Company. GCE Mexico has no operations separate from its investments in the Mexican subsidiaries. According to the LLC Agreement of GCE Mexico, the net loss of GCE Mexico is allocated to its members according to their respective investment balances. Accordingly, since the common membership interest did not make a capital contribution, all of the losses have been allocated to the preferred membership interest. The noncontrolling interest presented in the accompanying consolidated balance sheets includes the carrying value of the preferred membership interests and of the common membership interests owned by the Investors, and excludes any common membership interest in GCE Mexico held by the Company.

#### **Note 4 – Property and Equipment**

Property and equipment are as follows:

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|                                    | <b>September<br/>30,<br/>2014</b> | <b>December<br/>31,<br/>2013</b> |
|------------------------------------|-----------------------------------|----------------------------------|
| Land                               | \$ 4,372,890                      | \$ 4,512,630                     |
| Plantation development costs       | 10,371,194                        | \$ 10,311,286                    |
| Plantation equipment               | 1,474,227                         | \$ 1,510,878                     |
| Office equipment                   | <u>107,769</u>                    | <u>\$ 299,756</u>                |
| Total cost                         | 16,326,079                        | 16,634,550                       |
| Less accumulated depreciation      | <u>(1,272,224)</u>                | <u>(1,138,769)</u>               |
| <b>Property and equipment, net</b> | <b><u>\$ 15,053,855</u></b>       | <b><u>\$ 15,495,781</u></b>      |

#### **Note 5 – Intangible Assets**

In March 2013, the Company purchased certain intangible assets related to the commercial production of Camelina. See further discussion on acquisition in Note 9. The intangible assets include three patents and the related intellectual property associated with these patents. These intangible assets acquired have an expected useful life of 17 years and are carried at cost less any accumulated amortization and any impairment losses.

Amortization is calculated using the straight-line method to allocate the cost of the intangible assets over their estimated useful lives of 17 years. Any future costs associated with the maintenance of these patents with indefinite lives will be capitalized and not amortized. The intangible assets as of the nine months ended September 30, 2014 is shown in the following table:

|                               | <b>September<br/>30,<br/>2014</b> | <b>December<br/>31,<br/>2013</b> |
|-------------------------------|-----------------------------------|----------------------------------|
| Intangible Assets             | 4,168,841                         | \$ 4,168,841                     |
| Less accumulated amortization | <u>(379,811)</u>                  | <u>(195,892)</u>                 |
| <b>Intangible Assets, net</b> | <b><u>\$ 3,789,030</u></b>        | <b><u>\$ 3,972,949</u></b>       |

#### **Note 6 – Debt**

##### **Notes Payable to Shareholders**

Included in notes payable on the accompanying consolidated balance sheet, the Company has notes payable to certain shareholders in the aggregate principal amount of \$26,000 at September 30, 2014 and 2013. The notes originated in 1999, bear interest at 12%, are unsecured, and are currently in default. Accrued interest on the notes totaled \$54,970 and \$51,858, respectively at September 30, 2014 and 2013, respectively. The company is currently in discussions with the lender related to the accrued interest balance as of September 30, 2014.

##### **Convertible Notes Payable**

In March 2010, the Company entered into a securities purchase agreement with the preferred members of GCE Mexico pursuant to which the Company issued senior unsecured convertible promissory notes in the original aggregate principal amount of \$567,000 and warrants to acquire an aggregate of 1,890,000 shares of the Company's common stock. The Convertible Notes mature on the earlier of (i) March 16, 2012, or (ii) upon written demand of payment by the note holders following the Company's default thereunder. The maturity date of the Convertible Notes have been extended until March 15, 2015. Interest accrues on the convertible notes at a rate of 5.97% per annum, and is payable quarterly in cash, in arrears, on each year anniversary of the issuance of the convertible notes. The Company may at its option, in lieu of paying interest in cash, pay interest by delivering a number of unregistered shares of its common stock equal to the quotient obtained by dividing the amount of such interest by the arithmetic average of the volume weighted average price for each of the five consecutive trading days immediately preceding the interest payment date. At any time following the first anniversary of the issuance of the Convertible Notes, at the option of the note holders, the outstanding balance thereof (including unpaid interest) may be converted into shares of the Company's common stock at a conversion price equal to \$0.03. The conversion price may be adjusted in connection with stock splits, stock dividends and similar events affecting the Company's capital stock. The convertible notes rank senior to all other indebtedness of the Company, and thereafter will remain senior or pari passu with all accounts payable and other similar liabilities incurred by the Company in the ordinary course of business. The Company may not prepay the convertible notes without the prior consent of the Investors.

In January 2014, the Company entered into a securities purchase agreement with the third party investors pursuant to which the Company issued senior unsecured contingently convertible promissory notes in the original aggregate principal amount of \$130,000 and warrants to acquire an aggregate of 1,083,332 shares of the Company's common stock. Interest accrues on the convertible notes at a rate of 8% per annum, and is payable quarterly in cash, in arrears, on each year anniversary of the issuance of the convertible notes. At any time following the first anniversary of the issuance of the Convertible Notes, at the option of the note holders, the outstanding balance thereof (including unpaid interest) may be converted into shares of the Sustainable Oils's common stock at a conversion price equal to \$0.01448, subject to change based on Sustainable Oils receiving alternative consideration from another investor. The conversion price may be adjusted in connection with stock splits, stock dividends and similar events affecting the Sustainable Oils's capital stock. The relative fair value of the warrants was considered insignificant.

#### **Promissory Notes Payable**

In March 2013, the Company issued a secured promissory note in the principal amount of \$1,300,000 to Targeted Growth, Inc. for certain Camelina assets. The purchase occurred concurrently with the acquisition of Sustainable Oils, LLC. The note bore an interest rate of ten percent (10.0%) per annum, and is payable upon the earlier of the following: (a) to the extent of 35.1% of, and on the third business day after, the receipt by the Company of any Qualified Funding; or (b) September 13, 2014 (the "Maturity Date"). In September 2014, the Company amended the note by extending the maturity date to December 31, 2014 and returning the certain Camelina assets to Targeted Growth, Inc. at the book value of \$190,500. Thus, the outstanding balance of the note and related accrued interest was reduced by the value of the assets returned for the same book value of \$190,500. Effective December 31, 2014, , the Company renegotiated the terms of the note to be a demand note bearing an interest rate of eighteen percent (18%). The new note eliminated all terms related to the maturity date and repayment of the existing note.

#### **Note 7 – Stock Options and Warrants**

##### **Stock Options and Compensation-Based Warrants**

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The Company has an incentive stock option plan wherein 40,000,000 shares of the Company's common stock are reserved for issuance thereunder.

A summary of the status of options and compensation-based warrants at September 30, 2014, and changes during the nine months then ended is presented in the following table:

|  | Shares<br>Under<br>Option | Weighted<br>Average<br>Exercise<br>Price | Weighted<br>Average<br>Remaining<br>Contractual<br>Life | Aggregate<br>Intrinsic<br>Value |
|--|---------------------------|--|---|---------------------------------|
| Outstanding at December 31, 2013             | 69,375,311                | 0.01                                     | 6.6 years   | \$ -                            |
| Granted                                      | 4,700,000                 | 0.01                                     |   |                                 |
| Exercised                                    | -                         | -  |   |                                 |
| Forfeited                                    | (350,000)                 | 0.02                                     |   |                                 |
| Expired                                      | (1,080,000)               | 0.04                                     |   |                                 |
| Outstanding at September 30, 2014            | <u>72,645,311</u>         | 0.02                                     | 7.8 years   | \$ 56,745                       |
| Vested and Exercisable at September 30, 2014 | <u>52,968,233</u>         | \$ 0.02                                  | 2.5 years   | \$ 43,195                       |

The fair value of other stock option grants and compensation-based warrants is estimated on the date of grant or issuance using the Black-Scholes option pricing model. Options to purchase 3,700,000 shares of common stock were issued in the nine months ended September 30, 2014. The weighted average fair value of stock options issued during the nine months ended September 30, 2014 as \$0.012. The weighted-average assumptions used for the stock options granted and compensation-based warrants issued during the nine months ended September 30, 2014 were risk-free interest rate of 0.77%, volatility of 175%, expected life of 7.8 years, and dividend yield of zero. The expected life of stock options represents the period of time that the stock options granted are expected to be outstanding prior to exercise. The expected volatility is based on the historical price volatility of the Company's common stock. The risk-free interest rate represents the U.S. Treasury constant maturities rate for the expected life of the related stock options. The dividend yield represents anticipated cash dividends to be paid over the expected life of the stock options. The intrinsic values are based on a September 30, 2014 closing price of \$0.012 per share.

Share-based compensation from all sources recorded during the nine months ended September 30, 2014 and 2013 was approximately \$44,287 and \$122,689, respectively, and is reported as general and administrative expense in the accompanying condensed consolidated statements of operations. As of September 30, 2014, there is approximately \$100,491 of unrecognized compensation cost related to stock-based payments that will be recognized over a weighted average period of approximately 1.21 years.

## Stock Warrants

A summary of the status of the warrants outstanding at September 30, 2014, and changes during the nine months ended is presented in the following table:

|                                   | <u>Shares<br/>Under<br/>Warrant</u> | <u>Weighted<br/>Average<br/>Exercise<br/>Price</u> | <u>Weighted<br/>Average<br/>Remaining<br/>Contractual life</u> | <u>Aggregate<br/>Intrinsic<br/>Value</u> |
|-----------------------------------|-------------------------------------|--|--|--|
| Outstanding at December 31, 2013  | 2,000,000                           | 0.01   | 9.24 years   | \$ 20,000                                |
| Issued                            | 1,083,332                           | 0.012  | 2.25 years   | \$ -                                     |
| Exercised                         | -                                   | -  | -  | -  |
| Expired                           | -                                   | -  | -  | -  |
| Outstanding at September 30, 2014 | <u>3,083,332</u>                    | 0.0117   | 6.31 years   | \$ -                                     |

## Note 8 - Acquisition of Camelina Assets and Sustainable Oils

On March 13, 2013, the Company completed a business purchase that included certain assets, patents, and other intellectual property and rights related to the development of Camelina sativa as a biofuels feedstock (the "Camelina Assets") from Targeted Growth, Inc., a Washington based crop biotechnology company focused on developing products with enhanced yield and improved quality for the agriculture and energy industries. Also on March 13, 2013, we purchased all of the membership interests of Sustainable Oils, (SusOils) a Delaware limited liability company, from Targeted Growth, Inc. and the other, minority owner of that limited liability company. SusOils is a company that, since 2007, has been engaged in the development, production and commercialization of Camelina-based biofuels and FDA approved animal feed. Substantially all of the Camelina Assets were previously owned by SusOils and used in SusOils' operations.

For accounting purposes, the acquisition of the Camelina Assets and all of the membership interests of Sustainable Oils, LLC is treated as the acquisition of Sustainable Oil's business. The amounts of Sustainable Oils's revenue and earnings included in the Company's consolidated income statement for the nine months ended September 30, 2013, and the pro forma revenue and earnings of the combined entity had the acquisition date been January 1, 2013, are as follows:

|  | <u>Revenue</u> | <u>Net Losses</u> |
|--|----------------|-------------------|
| Actual March 13, 2013 - September 30, 2013                         | \$ 31,065      | \$ (626,437)      |
| 2013 Supplemental pro forma from<br>January 1 - September 30, 2013 | \$ 214,358     | \$ (1,650,321)    |

The foregoing pro forma data is subject to various assumptions and estimates, and is presented for informational purposes only. This pro forma data does not purport to represent or be indicative of the consolidated operating results that would have been reported had the transaction been completed as described herein, and the data should not be taken as indicative of future consolidated operating results.

## Note 9— Impairment of assets and fair value measurements

Fair value is defined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. To measure fair value, a hierarchy has been established by generally accepted accounting principles which requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs. This hierarchy uses three levels of inputs to measure the fair value of assets and liabilities as follows:

Level 1 – Quoted prices in active markets for identical assets or liabilities.

Level 2 – Observable inputs other than Level 1 including quoted prices for similar assets or liabilities, quoted prices in less active markets, or other observable inputs that can be corroborated by observable market data.

Level 3 – Unobservable inputs supported by little or no market activity for financial instruments whose value is determined using pricing models, discounted cash flow methodologies, or similar techniques, as well as instruments for which the determination of fair value requires significant management judgment or estimation.

As of September 30, 2014 and 2013, the Company does not have any assets or liabilities measured at fair value on a recurring basis.

## ITEM 2. MANagements' DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

*This Report, including any documents which may be incorporated by reference into this Report, contains "Forward-Looking Statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact are "Forward-Looking Statements" for purposes of these provisions, including our plans to cultivate, produce and market non-food based feedstock for applications in the bio-fuels market, any projections of the date and amount of our *Jatropha* or *Camelina* harvests, forecasts regarding our revenues or other financial items, any statements of the plans and objectives of management for future operations, any statements concerning proposed new products or services, any statements regarding future economic conditions or performance, and any statements of assumptions underlying any of the foregoing. All Forward-Looking Statements included in this document are made as of the date hereof and are based on information available to us as of such date. We assume no obligation to update any Forward-Looking Statement. In some cases, Forward-Looking Statements can be identified by the use of terminology such as "may," "will," "expects," "plans," "anticipates," "intends," "believes," "estimates," "potential," or "continue," or the negative thereof or other comparable terminology. Although we believe that the expectations reflected in the Forward-Looking Statements contained herein are reasonable, there can be no assurance that such expectations or any of the Forward-Looking Statements will prove to be correct, and actual results could differ materially from those projected or assumed in the Forward-Looking Statements. Future financial condition and results of operations, as well as any Forward-Looking Statements are subject to inherent risks and uncertainties, including any other factors referred to in our press releases and reports filed with the Securities and Exchange Commission. All subsequent Forward-Looking Statements attributable to the company or persons acting on its behalf are expressly qualified in their entirety by these cautionary statements.*

### **Introductory Comment**

*The following discussion and analysis of our financial condition and results of operations should be read in conjunction with our unaudited condensed consolidated financial statements and the related notes thereto contained in Part I, Item 1 of this Quarterly Report. The information contained in this Quarterly Report on Form 10-Q is not a complete description of our business or the risks associated with an investment in our common stock. We urge you to carefully review and consider the various disclosures made by us in this Quarterly Report and in our other reports filed with the U.S. Securities and Exchange Commission (the "SEC"), including our Annual Report on Form 10-K for the fiscal year ended December 31, 2013, which discuss our business in greater detail.*

Throughout this Quarterly Report on Form 10-Q, the terms "GCEH," "we," "us," "our," and "our company" refer to Global Clean Energy Holdings, Inc., a Delaware corporation and, unless the context indicates otherwise, also includes all of this company's U.S. and foreign wholly-owned subsidiaries through which this company conducts certain of its operations. To the extent applicable, depending on the context of the disclosure, the terms "we," "us," "our," and "our company" may also include GCE Mexico I, LLC, a Delaware limited liability company that we manage, and in which we own 50% of the common membership interests, and our wholly owned subsidiary, Sustainable Oils, Inc., a Delaware Corporation, as well as our other subsidiaries.

***Global Clean Energy Holdings, Inc. is not related to, or affiliated in any manner with "Global Clean Energy, Inc.," an unaffiliated public company. Readers are cautioned to confirm the entity that they are evaluating or in which they are making an investment before completing any such investment.***

### **Overview**

Global Clean Energy Holdings, Inc. is a U.S.-based, multi-national, energy agri-business focused on the development of non-food based bio-feedstocks. We have full service in-house development and operations capabilities, which we provide support to our own energy farms and to third parties. With international experience and capabilities in eco-friendly biofuel feedstock management, cultivation, production and distribution, we believe that we are well suited to scale our existing business.

Since 2007, our business focus has been on the commercialization of non-food based oilseed plants and biomass. We began with the development of farms growing *Jatropha curcas* ("Jatropha") - a non-edible plant indigenous to many tropical and sub-tropical regions of the world, including Mexico, the Caribbean and Central America. On March 13, 2013, we acquired Sustainable Oils, LLC, a Delaware limited liability company that has extensive experience in the development and farming of *Camelina* as an energy crop. In that acquisition, we also acquired certain intellectual property, including issued patents, related to *Camelina* production. As a result of the acquisition, our biofuels operations have expanded into the development of *Camelina sativa* ("Camelina") – an annual plant from the brassica family traditionally grown in northerly regions of the United States, Europe and Asia. We have focused on these two plants primarily because we feel they are complementary to one another, have the potential to produce oil seed crops economically, they generally require less water and fertilizer than many conventional crops, and can be grown on land that is normally unsuitable for

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food production or is fallow or idle due to crop rotation. Both Jatropha and Camelina oil are high-quality plant oils used as direct substitutes for fossil fuels and as feedstock for the production of high quality biofuels and other bio-based products. Both crops have been tested and proven to be highly desirable feedstocks capable of being converted into ASTM approved fuels. The term "biofuels" refers to a range of biological based fuels including bio-kerosene (a.k.a bio-jet fuel) biodiesel, renewable diesel, green diesel, synthetic diesel and biomass, all of which have environmental benefits that are the major driving force for their adoption. Using biofuels instead of fossil fuels reduces net emissions of carbon dioxide and other green-house gases, which are associated with global climate change. Both Jatropha and Camelina oil can also be used as a chemical feedstock to replace fossil and non-food based products that use edible oils in their manufacturing or production process. The residual material derived from the oil extraction process is called press-cake or meal, which in the case of Jatropha is a high-quality biomass that has been proven and tested as a replacement for a number of fossil-based feedstocks, fossil fuels and other high value products such as renewable charcoal, fertilizers, and animal feed. Camelina meal is high in Omega3 and has already been approved by the FDA as a livestock (animal) feed or enhancement in the United States.

Our business plan and current principal business activities include the planting, cultivation, harvesting and processing of these oil seed plants to generate plant based oils and biomass for use as replacements for fossil fuels and other high value products. Our strategy is to leverage our agriculture and energy knowledge, experience and capabilities through the following means:

- Own and operate biofuel energy farms for our own account.
- Own, operate and manage farms in a joint venture (JV) with either strategic partners or financial investors. We currently own three and six Jatropha farms in Mexico under such joint ownership arrangements:
- Contract with third party farmers (such as wheat and barley farmers) for the farming of significant acreage of Camelina sativa on their idle land which is in rotation with their other crops in the United States and many parts of Europe.
- Produce and sell certified Camelina seed (which seed is based upon our patented, high-yielding elite varieties) to farmers in the United States and internationally.
- Provide energy farm development and management services to third party owners of biofuel energy farms and to non-energy farmers looking to utilize energy crops in rotation or inter-cropped with their existing crops. Provide advisory services to farmers wishing to certify their farms under international sustainability or carbon certification standards, specifically the Roundtable on Sustainable Biomaterials (RSB) and Gold Standard Verified Emission Reductions (GS-VERs). We are currently managing a Jatropha farm in the Caribbean under a contract with a third party who wishes to significantly expand to provide large volumes of plant based oil and biomass to fuel their industrial process.
- Provide turnkey franchise operations for individuals and/or companies that wish to establish purpose specific energy farms in suitable geographical areas.

The development of agricultural-based energy projects, like plant oil and related biomass, may produce carbon credits through the sequestration (storing) of carbon and the displacement of fossil-based fuels. Accordingly, in addition to generating revenues from the sale of non-food based plant oils and biomass, we are seeking to certify our farms, where practical, to generate and monetize carbon credits. See, "Business-Carbon Credits," below.

### **Organizational History**

This company was originally incorporated under the laws of the State of Utah on November 20, 1991. On July 19, 2010, we changed the state of our incorporation from Utah to Delaware. Our principal executive offices are located at 2790 Skypark Drive, Suite 105, Torrance, CA 90505, and our current telephone number at that address is (310) 641-GCEH (4234). We maintain a website at: [www.gceholdings.com](http://www.gceholdings.com). Our annual reports, quarterly reports, current reports on Form 8-K and amendments to such reports filed or furnished pursuant to section 13(a) or 15(d) of the Securities and Exchange Act of 1934, as amended (the "Exchange Act"), and other information related to this company are available on our website as soon as we electronically file those documents with, or otherwise furnish them to, the Securities and Exchange Commission. Our Sustainable Oils subsidiary also maintains a website at [www.susoils.com](http://www.susoils.com). Our Internet websites and the information contained therein, or connected thereto, are not and are not intended to be incorporated into the Annual Report on Form 10-K at December 31, 2013 or into this quarterly report on Form 10-Q.

### **Critical Accounting Policies**

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The preparation of financial statements in conformity with accounting principles generally accepted in the United States require management to make estimates and assumptions that affect the reported assets, liabilities, sales and expenses in the accompanying financial statements. Critical accounting policies are those that require the most subjective and complex judgments, often employing the use of estimates about the effect of matters that are inherently uncertain.

*Agricultural Producer.* All costs incurred including the actual planting of Jatropha are capitalized as plantation development costs, and are included in "Property and Equipment" on the balance sheet. Plantation development costs are being accumulated in the balance sheet during the development period and will be accounted for in accordance with accounting standards for Agricultural Producers and Agricultural Cooperatives. The direct costs associated with each farm and the production of the Jatropha revenue streams have been deferred and accumulated as a noncurrent asset and are included in "Deferred Growing Costs" on the balance sheet. Other general costs without expected future benefits are expensed when incurred.

Certain other critical accounting policies, including the assumptions and judgments underlying them, are disclosed in Note 1 to the Consolidated Financial Statements included in the Annual Report on Form 10-K for the fiscal year ended December 31, 2013.

## **Results of Operations**

*Revenues.* During the three and nine months ended September 30, 2014 and 2013 we recognized revenue of \$496,080 and \$742,746, respectively, as compared with \$59,903, and \$214,358 for the same periods in 2013. The revenues significantly increased due to the Company entering into a Technical Services agreement with a total contracted price of \$924,687. Revenues received from agricultural subsidies and from the sale of Jatropha products are paid to our GCE Mexico I, LLC subsidiary and are used in its operations in Mexico. Revenues we generate from Jatropha advisory services and from Camelina operations are used for this Company's operations.

In the short term, our goal is to increase the amount of advisory and management services that we render to third parties in order to generate revenues to fund our corporate working capital needs, and to generate Camelina-related revenues from the Camelina business that we acquired in March 2013. Our Camelina operations are expected to generate revenues from the sale of Camelina seeds, the sale of Camelina oil, and the sale of the Camelina biomass for use as feed for livestock. In the longer term, our goal is to substantially increase the revenues derived from the operations of our Jatropha farms, to rapidly ramp up our Camelina operations by increasing the amount of Camelina acreage under plantation in North America, and to continue to generate fees from advisory services that we render to third parties. For the remainder of 2014 revenue increased due the sale of renewable charcoal from the restart and scale-up of our biomass processing project in Mexico.

*General and Administrative Expenses.* During the three and nine months ended September 30, 2014 and 2013, we recognized general and administrative expenses of \$535,031 and \$1,610,697, respectively, as compared with \$442,781 and \$1,683,944 for the same periods in 2013. General and administrative expenses principally consist of officer compensation, outside services (such as legal, accounting, and consulting expenses), share-based compensation, and other general expenses (such as insurance, occupancy costs and travel).

*Plantation (Farm) Operating Costs.* For the three and nine months ended September 30, 2014 and 2013, we recorded Plantation Operating Costs from the operations of the farms of \$21,580 and \$83,804, respectively as compared with \$97,853 and \$715,686. The decrease was mostly due to scaling back the planting of new Jatropha trees at our Mexico farms.

*Other Income/Expense.* Interest expense for the three and nine months ended September 30, 2014 increased slightly from the same periods in 2013 due to larger outstanding principal balances.

*Net loss attributable to the non-controlling interest.* Our Mexico farm operations are owned through GCE Mexico I, LLC, a Delaware limited liability company ("GCE Mexico"). We own 50% of the common membership interests of GCE Mexico and one investor currently owns the other 50% of the common membership interests. The proceeds from the sale of the preferred membership units, and from subsequent capital contributions, have been used to fund the operations of Asideros Globales Corporativo 1 ("Asideros 1") and Asideros Globales Corporativo 2 ("Asideros 2"), each of which have acquired land in Mexico that, collectively, constitute our first two Jatropha farms. Asideros Globales Corporativo 3 ("Asideros 3") acquired our third farm in October 2011. GCEH directly owns 1% of Asideros 1, Asideros 2 and Asideros 3, and the balance is owned by GCE Mexico. Accordingly, we own 50.5% of Asideros 1, Asideros 2 and Asideros 3 either directly or through our common membership interest in GCE Mexico. As such, our consolidated financial statements include the accounts of the Asideros farm entities. Under GCE Mexico's LLC Agreement, the net loss allocated from these entities to GCE Mexico is then further allocated to the members of GCE Mexico according to the investment balances. Accordingly, since the common membership interest did not make a capital contribution, all of the losses allocated to GCE Mexico have been further allocated to the preferred membership interest. The net loss attributable to the non-controlling interest in the accompanying Consolidated Statement of Operations represents the allocation of the net loss of GCE Mexico to the preferred membership interests.

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*Net income/loss attributable to Global Clean Energy Holdings, Inc.* The Company recorded net income of \$58,226 and loss of \$617,509 for the three and nine months ended September 30, 2014, respectively as compared with losses of \$382,285 and \$1,640,256 in the same periods of 2013. The amount of advisory and management services that we render at the corporate level, the amount of revenues generated from our Jatropha farms in Mexico, and on the amount of revenues we generate from our new Camelina operations increase our ability to generate net income in the future. In addition to incurring farm operating expenses in Mexico for our Jatropha operations, we will continue to accrue interest expense on the mortgages that encumber the Tizimin, Mexico, farms. We anticipate that we will generate new revenues from our Camelina operations and that revenues from our Jatropha farm operations will increase.

#### **Liquidity and Capital Resources**

As of September 30, 2014, we had \$313,452 in cash or cash equivalents and had a working capital deficit of \$6,395,750, as compared with \$216,531 in cash and a working capital deficit of \$6,471,832 as of December 31, 2013.

The amount of cash or cash equivalent balances held at September 30, 2014 represents cash held in our corporate accounts and our joint venture accounts. Of these amounts, \$107,131 may be used for our general corporate purposes, with the remaining balance anticipated to be used in the operations of the Tizimin, Mexico farms owned by the GCE Mexico I, LLC joint venture. As a result, the GCE Mexico I, LLC funds will not be available to us for our corporate working capital or other purposes, and are not available to us to reduce our indebtedness. In order to fund our short-term working capital needs, we will have to obtain additional funding from the sale of assets, the sale of additional securities, additional borrowings, or from an increase in operating revenues. Outstanding indebtedness at September 30, 2014 totaled \$25,460,495. The existence of the foregoing working capital deficit and total current and long term liabilities may negatively impact our ability to obtain future equity or debt financing and the terms on which such additional financing, if available, can be obtained. We incurred income of \$58,226 and a loss of \$617,509 for the three and nine months ended September 30, 2014, respectively, as compared to losses of \$382,285 and \$1,640,256, and have an accumulated deficit applicable to its common shareholders of \$28,956,385 at September 30, 2014.

On July 1, 2014, the Company entered into a Technical Services agreement with two distinct components and scope for a total contracted price of \$924,687. The two components are (1) the Company will complete a comprehensive feasibility and financial analysis on the business and economic viability of an expanded Caribbean Energy farm for a contracted fee of \$367,598, and; (2) the Company will independently develop and operate a certified seed nursery over a 12 month period for a contracted fee of \$557,089. The purpose of our advisory client funding the certified seed nursery is that they anticipate that, with approval of a feasibility report, financing will be provided for the development of a 25,000 acre Jatropha project. We anticipate that that we will continue to receive advisory service fees in the near term, although the amount of such fees will depend on our ability to enter into new agreements. The amount of cash on hand and the advisory service clients may be sufficient to fund our working capital needs for the next twelve months.

Our business plan contemplates that we will (i) continue to develop our Jatropha business and operations, which includes replanting portions of our existing farms in Mexico (including developing and cultivating our third Jatropha farm in Mexico), and (ii) diversify our biofuel energy crop revenues from new revenues generated by our new Camelina operations, as follows:

Farming Operations. Because Jatropha is such a novel crop, our Jatropha operations are still considered to be in the development stage even though we have planted significant amounts of land over the past years. To date, revenues from our Jatropha farms located in Mexico have not met our initial expectations for various reasons, including increased disease pressure, dramatic variations in weather and under-performance of certain varieties. We have been addressing these issues and we anticipate that revenues from the Jatropha farms we currently own through our GCE Mexico I, LLC joint venture in Mexico will increase during the next 12 months and continue to increase and become more significant thereafter. The operational expenses of the Jatropha farms in Mexico are substantial and exceed the amount of revenues that the farms are expected to generate from operations this year. Our Partner in GCE Mexico has approved the 2014 operating budget and has committed to funding the cash requirements for the 2014 operating expenses of GCE Mexico. In addition, the Mexican government has issued a permit to re-commence the processing and sale of charcoal. We have already begun shipping product. Sales of charcoal are expected to partially offset or operating expenses in Mexico. No assurance can, however, be given that the costs of operating the Mexico farms will not exceed our budget, or that our GCE Mexico investor will, in fact, fund the budgeted amounts.

Even if operations of the three Jatropha farms owned through GCE Mexico improve during the next year as expected and, therefore, that the joint venture will generate revenues, we do not project that any cash distributions will be made to Global Clean

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Energy Holdings, Inc. for several years. Under our agreements with our GCE Mexico investors, all net cash generated from the Jatropha operations that are conducted through GCE Mexico must first be used to fund the operations of those farms, and any excess must thereafter be used to repay the capital contributed by our joint venture investors (plus their preferred return). The total amount of capital and the preferred return that must be paid to our joint venture investors before funds are distributed to us currently is in excess of \$31,000,000 as of September 30, 2014. As a result, the improving operations of the Mexico farms will not produce short-term cash or improve our liquidity, nor will the improving operations of the Mexico farms generate funds that we can use for our business plan, for working capital purposes, or for the acquisition of additional Jatropha or other biofuel feedstock farms. Because of our negative working capital position, we currently do not have the funds necessary to acquire and cultivate additional Jatropha farms for our own account. Accordingly, in order to increase our farm ownership and operations, we will have to obtain significant additional capital through the sale of equity and/or debt securities, the forward sale of Jatropha oil or from other financing activities, such as debt financing, strategic partnerships and/or joint ventures.

Camelina Operations. In March 2013, we acquired the business and assets of Sustainable Oils, LLC, a company that has been engaged in developing Camelina products since 2007. Sustainable Oils has generated over \$20 million in revenues during the past three years, but has incurred a loss of approximately \$5.8 million during that time. The new Camelina operations will require a significant amount of additional cash to scale up its operations and to reach profitable operations. We will operate the Camelina business that we acquired through a subsidiary Sustainable Oils LLC, which we capitalized with the Sustainable Oils intellectual properties and operating assets that we recently purchased. Furthermore, our goal is to fund the operations and expansion of the Camelina operations with new debt or equity that we are in the process of raising specifically for the Camelina subsidiary. We have been in discussions with a number of sources for the additional funding, but we have not entered into any binding arrangements for the desired amount of new funding. No assurance can be given that we will obtain the additional capital necessary to operate and grow our new Camelina operations. In the event that we do not obtain the necessary amount of financing to properly operate and scale up our new Camelina operations, those operations are expected to continue to operate at a loss.

As partial consideration for the Camelina assets that we purchased in March 2013, we issued a \$1,300,000 promissory note. The promissory note bears simple interest at the rate of ten percent (10.0%) per annum, and is payable upon the earlier of the following: (a) to the extent of 35.1% of, and on the third business day after a Qualified (equity) Funding; or (b) September 13, 2014 and has been extended to December 31, 2014. The term "Qualified Funding" means all equity funding in excess of the \$800,000, in the aggregate, received by us for our Camelina business. Our obligations under the promissory note are secured by a first priority lien on certain tangible assets included in the purchase of the Camelina assets. The promissory note is a full recourse obligation. However, the holder of the promissory note has agreed that if the holder has to pursue the collection of amounts due under the promissory note, the holder will not seize or take any action to collect any amounts due and owing against any of the Company's assets (including its cash) related to a line of business other than the Camelina business. In September 2014, we renegotiated the terms of the note and agreed to return certain tangible assets that constituted the collateral under the promissory note to the holder of the promissory note in exchange for a reduction of the amount owed under the promissory note and an extension of the maturity date to December 31, 21014. The promissory note is no longer secured by any tangible assets. Currently the company is renegotiating the terms of the existing note.

Other Potential Source of Liquidity. We are entitled to receive royalty payments from the legacy pharmaceutical assets we sold in 2009 to Curadis GmbH. In February 2012, Curadis GmbH informed us that it has licensed certain of the technologies that we sold to it, and, as a result that we will be receiving a royalty of 4.5% of all net sales of products sold using the licensed technology. Certain of the intellectual property that we sold to Curadis will revert to us if royalties from those assets do not exceed 300,000 euros by December 31, 2014. In 2013, we received \$903 from Curadis under this new licensing arrangement and none in 2014. As of this date, the intellectual property has reverted back the Company.

We presently do not have any available credit, bank financing or other external sources of liquidity. In the absence of additional outside funding (including proceeds from the sale of our securities, or entering into other joint venture relationships), we do not have the ability to expand our business or acquire additional Jatropha or other biofuel feedstock farms. If we issue additional equity or debt securities to fund our future capital needs, stockholders may experience additional dilution or the new equity securities may have rights, preferences or privileges senior to those of existing holders of our common stock. Should we not be able to increase the amount of revenues we receive from our advisory services and/or raise additional debt or equity funding, we will have to materially scale back our current and proposed operations or take other actions to preserve our on-going operations.

Inflation and changing prices have had no effect on our continuing operations over our two most recent fiscal years.

We have no off-balance sheet arrangements as defined in Item 303(a) of Regulation S-K.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

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Not applicable.

#### ITEM 4. CONTROLS AND PROCEDURES.

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in the reports that we file with, or submit to, the Securities and Exchange Commission (the "SEC") under the Securities Exchange Act of 1934 (the "Exchange Act") is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and that such information is accumulated and communicated to our management, including our chief executive and financial officers, as appropriate, to allow timely decisions regarding required disclosure. As required by SEC Rule 13a-15(b), we carried out an evaluation, under the supervision and with the participation of our management, including our chief executive and financial officers, of the effectiveness of the design and operation of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, our chief executive and financial officers concluded that our disclosure controls and procedures were effective as of the end of the period covered by this report.

There was no change in our internal control over financial reporting during our most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

### PART II

#### ITEM 1. LEGAL PROCEEDINGS.

From time to time, the Company may become a party to other legal actions and complaints arising in the ordinary course of business, although it is not currently involved in any such legal proceedings.

#### ITEM 1A. RISK FACTORS.

Not applicable.

#### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.

Not applicable.

#### ITEM 3. DEFAULTS UPON SENIOR SECURITIES.

Not applicable

#### ITEM 4. MINE SAFETY DISCLOSURES.

Not applicable

#### ITEM 5. OTHER INFORMATION

Not applicable.

#### ITEM 6. EXHIBITS

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| 31.1 | Rule 13a-14(a) Certification, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002  |
| 31.2 | Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002                            |
| 32.1 | Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chief Executive Officer). |
| 32.2 | Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chief Financial Officer). |
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| 101.INS | XBRL Instance Document                                 |
| 101.SCH | XBRL Taxonomy Extension Schema Document                |
| 101.CAL | XBRL Taxonomy Extension Calculation Link base          |
| 101.DEF | XBRL Taxonomy Extension Definition Link base Document  |
| 101.LAB | XBRL Taxonomy Extension Label Link base Document       |
| 101.PRE | XBRL Taxonomy Extension Presentation Linkbase Document |

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**SIGNATURES**

In accordance with Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Dated: January 20, 2015

GLOBAL CLEAN ENERGY HOLDINGS, INC.

By: /s/ RICHARD PALMER  
Chief Executive Officer

By: /s/ DONNA REILLY  
Chief Financial Officer

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**CERTIFICATIONS PURSUANT TO  
SECTION 302 OF  
THE SARBANES-OXLEY ACT OF 2002**

I, Richard Palmer, certify that:

1. I have reviewed this report on Form 10-Q of Global Clean Energy Holdings, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under their supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: January 20, 2015

By/s/ RICHARD PALMER  
Richard Palmer  
Chief Executive Officer

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**CERTIFICATIONS PURSUANT TO  
SECTION 302 OF  
THE SARBANES-OXLEY ACT OF 2002**

I, Donna Reilly, certify that:

1. I have reviewed this report on Form 10-Q of Global Clean Energy Holdings, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under their supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: January 20, 2015

By/s/ DONNA REILLY  
Donna Reilly  
Chief Financial Officer

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**CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED  
PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

Pursuant to 18 U.S.C. § 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, each of the undersigned officers of Global Clean Energy Holdings, Inc. (the “Company”) hereby certifies that, to the best of his knowledge:

- (i) The Quarterly Report on Form 10-Q of the Company for the quarter ended September 30, 2014 (the “Report”) fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: January 20, 2015

By/s/ RICHARD PALMER  
Richard Palmer  
Chief Executive Officer

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**CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED  
PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

Pursuant to 18 U.S.C. § 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, each of the undersigned officers of Global Clean Energy Holdings, Inc. (the “Company”) hereby certifies that, to the best of his knowledge:

- (i) The Quarterly Report on Form 10-Q of the Company for the quarter ended September 30, 2014 (the “Report”) fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: January 20, 2015

By/s/ DONNA REILLY  
Donna Reilly  
Chief Financial Officer

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